


FACILITY INFORMATION			
FACILITY NAME: Little Goose Lock and Dam Project			
LATITUDE: 46.582756	LONGITUDE: -118.027096	Section/Township/Range:	
FRS#: 110006886520	OIL DATABASE ID NO: R10-WA-00056	ICIS#:	
ADDRESS: 1001 Little Goose Dam Road			
CITY: Dayton	STATE: WA	ZIP: 99328	COUNTY: Columbia
MAILING ADDRESS (IF DIFFERENT FROM FACILITY ADDRESS - IF NOT, PRINT "SAME"):			
CITY:	STATE:	ZIP:	COUNTY:
TELEPHONE: 509-399-2233 ext 251	FACILITY REPRESENTATIVE NAME: Roger Golladay		
OWNER NAME: U.S. Army Corps of Engineers			
OWNER ADDRESS: 201 N 3rd Avenue			
CITY: Walla Walla	STATE: WA	ZIP: 99362	
OWNER CONTACT PERSON: Kenneth Breten			
TELEPHONE: 509-399-2233	FAX:	EMAIL:	
FACILITY OPERATOR NAME (IF DIFFERENT FROM OWNER - IF NOT, PRINT "SAME"): SAME			
OPERATOR ADDRESS:			
CITY:	STATE:	ZIP:	
TELEPHONE:	OPERATOR CONTACT PERSON:		
FACILITY TYPE: Hydroelectric and Navigation Project			NAICS CODE: 4911
HOURS PER DAY FACILITY ATTENDED:		TOTAL FACILITY CAPACITY: 190,000	
TYPE(S) OF OIL STORED: Hydraulic control oil, lubrication oil, grease, diesel fuel, unleaded gasoline, heating oil			
LOCATED IN INDIAN COUNTRY? <input checked="" type="radio"/> Yes <input type="radio"/> No RESERVATION NAME: Umatilla - Ceded - Usual and Customary			
INSPECTION INFORMATION			
INSPECTION DATE: 2/9/2016	TIME: 9:18:58	ACTIVITY ID NO: SPCC-WA-2016-00017	
LEAD INSPECTOR: Richard Franklin			
OTHER INSPECTOR(S): Rick Cool, Ryan Whitchurch, Brooks Stanfield			
INSPECTOR ACKNOWLEDGEMENT			
I performed an SPCC inspection at the facility specified above.			
INSPECTOR SIGNATURE: 			DATE: 10/31/16

		PLAN	FIELD
If YES	(3) Is there drainage of uncontaminated rainwater from diked areas into a storm drain or open watercourse?	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	• Bypass valve normally sealed closed	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	• Retained rainwater is inspected to ensure that its presence will not cause a discharge as described in §112.1(b)	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	• Bypass valve opened and resealed under responsible supervision	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	• Adequate records of drainage are kept; for example, records required under permits issued in accordance with 40 CFR §§122.41(j)(2) and (m)(3)	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
(4)	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from SPCC regulation because subject to all of the technical requirements of 40 CFR part 280 or 281):		
	• Provide corrosion protection with coatings or cathodic protection compatible with local soil conditions	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
(5)	• Regular leak testing conducted	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
		<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
(6)	• Test or inspect each aboveground container for integrity on a regular schedule and whenever you make material repairs. Techniques include, but are not limited to: visual inspection, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or other system of non-destructive testing	<input checked="" type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A RF 10/31/16	<input checked="" type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A RF 10/31/16
	• Appropriate qualifications for personnel performing tests and inspections are identified in the Plan and have been assessed in accordance with industry standards	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
	• The frequency and type of testing and inspections are documented, are in accordance with industry standards and take into account the container size, configuration and design	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
	• Comparison records of aboveground container integrity testing are maintained	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
	• Container supports and foundations regularly inspected	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
	• Outside of containers frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
	• Records of all inspections and tests maintained ¹⁶	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A	<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> N/A
Integrity Testing Standard identified in the Plan/Comments: Comment - The plan adopts both in-house monthly/annual inspection checklists and STI SP001 monthly/annual checklists, but does not clearly state which should be used; the plan should be clarified to ensure the intended checklists are used.			
112.12 (c)(6)(ii) (Applies to AFVO Facilities only)	Conduct formal visual inspection on a regular schedule for bulk storage containers that meet all of the following conditions:	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	<ul style="list-style-type: none"> • Subject to 21 CFR part 110; • Elevated; • Constructed of austenitic stainless steel; • Have no external insulation; and • Shop-fabricated. 		
	In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas.	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A
	You must determine and document in the Plan the appropriate qualifications for personnel performing tests and inspections. ¹⁶	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A	<input type="radio"/> Yes <input type="radio"/> No <input checked="" type="radio"/> N/A

¹⁴ Records of inspections and tests kept under usual and customary business practices will suffice